

Alberto Pototschnig
Director, ACER

2011 ElCom Forum Switzerland's role in the European electricity market Fribourg, 18 November 2011





Competitiveness

Third Energy Package

Sustainability

Energy and Climate Change Package

Security of Supply

Third Package
Gas SoS Regulation



Conclusion of European Council 4 February 2011



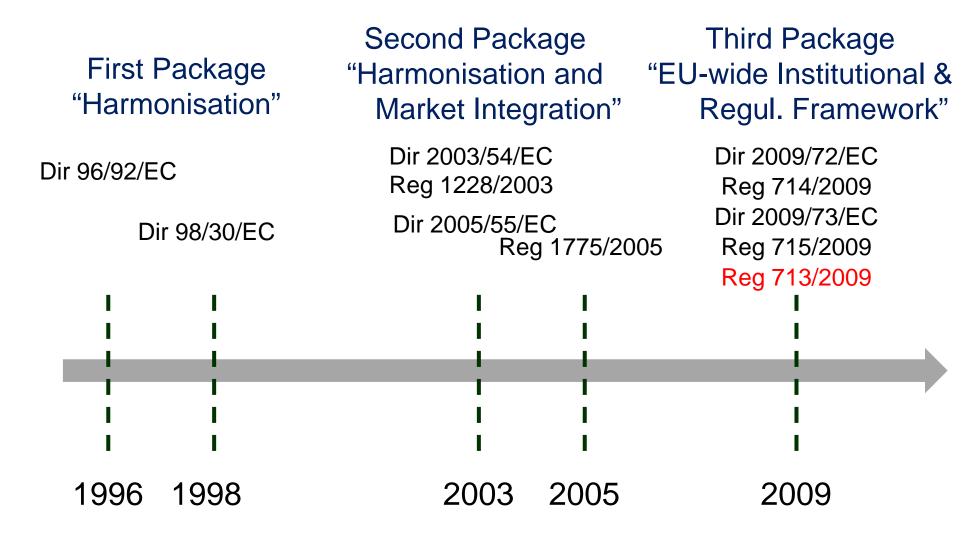
The internal [energy] market should be completed by 2014 so as to allow gas and electricity to flow freely



No EU Member State should remain isolated from the European gas and electricity networks after 2015



Towards the Single Energy Market





- Lessons from the Implementation of the Second Energy Package
 - Vertical integration and horizontal concentration
 - Insufficient EU-wide market integration
 - Lack of TSO Cooperation
 - Regulatory gap
 - Insufficient transparency
 - NRA powers and competences vary



The Third Energy Package at a Glance

- EU-wide Network Development Plans (nonbinding)
- EU-wide binding rules (Network Codes)
- Greater separation of Transmission and System Operation activities
- Stronger and more independent NRAs (with greater EU focus)
- EU-wide cooperation: ACER and ENTSOs



ACER Mission

(Regulation (EC) No 713/2009)

"The purpose of the Agency shall be to assist the [NRAs] in exercising, at Community level, the regulatory tasks performed in the Member States and, where necessary, to coordinate their action".

Article 1(2)

Therefore, ACER

- is NOT a European Energy Regulator
- ... but plays a CENTRAL ROLE in the new institutional framework introduced by the 3rd Legislative Package on Energy



ACER in the 3rd Package Framework





- Participation of Third Countries in ACER (Article 31, Regulation (EC) No 713/2009)
 - ACER shall be open to the participation of third countries
 - which have concluded agreements with the Community
 - whereby they have adopted and are applying Community law in the field of energy and, if relevant, in the fields of environment and competition
 - Under the relevant provisions of those agreements, arrangements shall be made specifying, in particular:
 - > the nature, scope and procedural aspects of the involvement of those countries in the work of ACER
 - including provisions relating to financial contributions and to staff



ACER – Relevant EU Legislation

ACER

Third Energy Package

Directives 2009/72/EC and 2009/73/EC and Regulations (EC) Nos 713/2009, 714/2009 and 715/2009

Regulation (EU) No 838/2010

(on the Inter-TSO Compensation Mechanism)

Regulation on Wholesale Energy Market Integrity and Transparency (REMIT)

(adopted by the European Council on 10 October 2011)

Proposed Regulation on guidelines for trans-European energy infrastructure (tabled by the European Commission on 19 October 2011)



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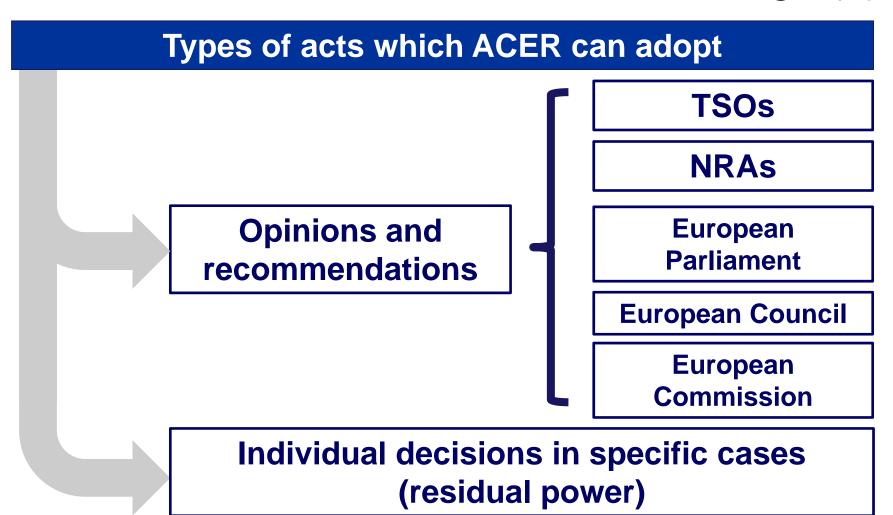
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ACER's Activities under the 3rd Package (1)





ACER's Activities under the 3rd Package (2)

ACER

Opinions on the 10-Year EU-wide Network Development Plans

Framework Guidelines for Network Codes

NRA Support and Coordination

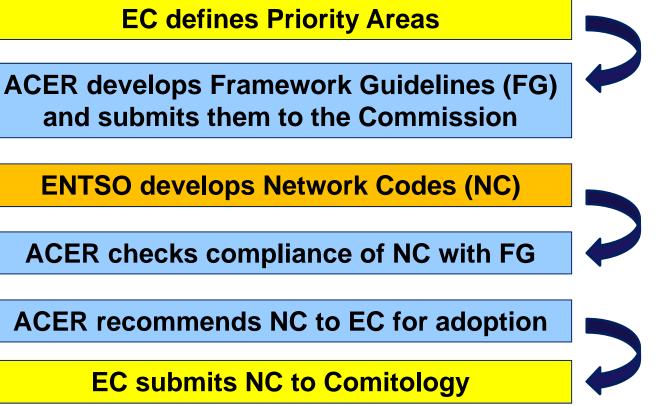
Decisions on Terms and Conditions for Access to/Operational Security of Cross-border Infrastructure Decisions on Exemptions
Regional Coordination

Market Monitoring

Access (incl. RES), Retail Prices and Consumers' Rights
Wholesale Trading (REMIT)



 Developing Framework Guidelines and Network Codes



EC adopts NC which becomes binding



Framework Guidelines and Network Codes

Framework Guidelines



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(a) network security and reliability rules

- (b) network connection rules
- (c) third-party access rules
- (d) data exchange and settlement rules
- (e) interoperability rules
- (f) operational procedures in an emergency
- (g) capacity-allocation and congestion-management rules
- (h) rules for trading related to technical and operational provision of network access services and system balancing
- (i) transparency rules
- (j) balancing rules
- (k) rules regarding harmonised transmission tariff structures
- (I) energy efficiency regarding electricity networks.



ACER Support to NRAs





ACER Individual Decisions for cross-border infrastructure



Decisions on Terms and Conditions for Access to and Operational Security of Cross-border Infrastructure



Decisions on TPA/Unbundling Exemptions

ACER decides if:

- The concerned NRAs fail to reach an agreement, or
- Jointly requested by the concerned NRAs



ACER Work Programme for 2011

- Opinion on ENTSO Statutes, List of Members and Rules of Procedures
- Opinion on ENTSO Work Programme
- Opinion on ENTSO TYNDP
- Framework Guidelines
 - Electricity
 - Capacity allocation and congestion management
 - Grid connection
 - System Operation
 - Balancing
 - Gas
 - Capacity allocation mechanisms
 - Balancing rules
 - Harmonised transmission tariff structures (*)
 - Interoperability
- ITC Compensation
- Monitoring of the Internal Market





2011

March April May June July August Sept. October

FG on Grid Connections

3 Mar PUBLIC CONSULT.

2 May



Opinion on ENTSO-E Statutes, List of Members and Rules of Procedure



FG on Capacity Allocation and Congestion Management in Electricity



FG on System Operations



FG on Balancing

SCOPING





2011

March April May June July August Sept. October

FG on Capacity Allocation Mechanisms for the European Gas
Transmission Network

3 Mar

PUBLIC CONSULT.

2 May

3 Aug

Opinion on ENTSO-G Statutes, List of Members and Rules of Procedure

T.C. 5 Apr 5 May

FG on Gas Balancing in Transmission Systems

12 Apr PUBLIC CONSULT. 12 Jun

18 Oct

Opinion on ENTSO-G EU-wide Ten-Year Development Plan

16 Sept

FG on Interoperability Rules

SCOPING

FG on Rules regarding Harmonised Transmission Tariff Structures

SCOPING



- Framework Guidelines planned for 2012 according to ACER's Work Programme
 - Electricity
 - Third Party Access
 - Gas
 - Data Exchange and Settlement Rules
 - Rules for Trading



 Achieving the Internal Electricity Market by 2014 will only be possible by proceeding in parallel

Formal Framework Guidelines / Network Codes process

FG/NC on Electricity Grid Connection

FG/NC Capacity Allocation and Congestion Management

FG/NC on System Operation

FG/NC on Electricity Balancing

FG/NC on Third Party Access

Voluntary Coordinated Implementation of the Target Model

Agency Electricity Stakeholders Advisory Group (AESAG)

Regional and Cross-Regional Roadmaps

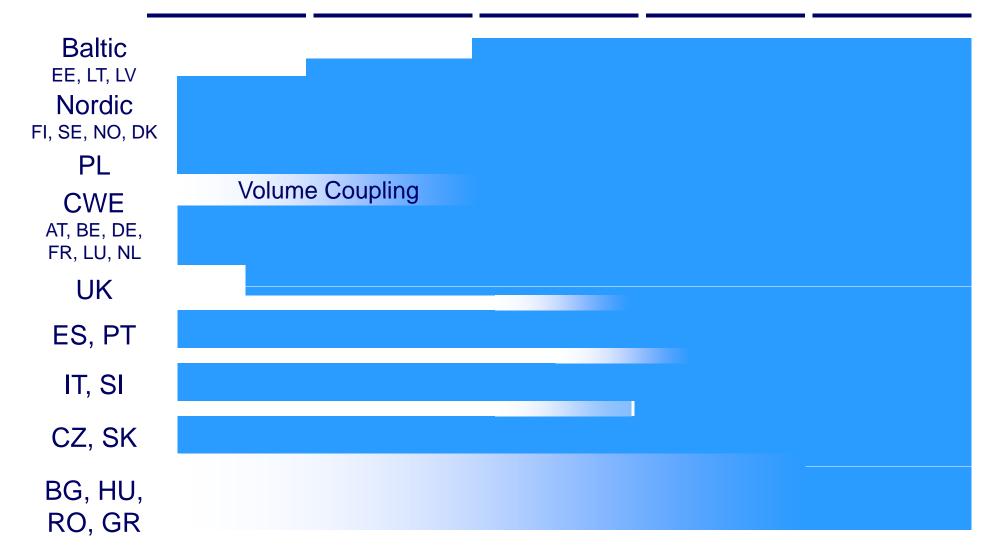
Capacity calculation
Long term capacity allocation
Day-ahead capacity allocation
Intra-day capacity allocation





The Integration of the Day-Ahead Market

2011 2012 2013 2014 2015





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ACER

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REMIT: a new challenge

Sector-specific, comprehensive monitoring framework for wholesale energy markets to detect and deter market abuse

To promote confidence of consumers and other market participants in the integrity of electricity and gas markets

ACER "is best placed to carry out such monitoring as it has both a Union-wide view of electricity and gas markets, and the necessary expertise in the operation of electricity and gas markets and systems in the Union" (recital 17)

Close cooperation and coordination between ACER and NRAs



REMIT at a Glance

- Registration of Wholesale Energy Markets (WEM): participants with NRAs
- Rules prohibiting abusive practices affecting WEM:
 - Trading based on inside information (obligation to publish inside information)
 - » Market manipulation actual or attempted
- Definition of inside information, market manipulation and attempt to manipulate markets (updated by the Commission through "Delegated Acts")
- Monitoring of WEM by ACER in cooperation with NRAs
- Power of Investigations rests with NRAs
- Enforcement of Prohibitions by NRAs



Scope of ACER Market Monitoring under REMIT

- Wholesale Energy Products:
 - contracts for the supply of natural gas or electricity with delivery in the EU
 - » derivatives relating to natural gas or electricity produced, traded or delivered in the EU
 - contracts relating to the transportation of natural gas or electricity in the EU
 - derivatives relating to the transportation of natural gas or electricity in the EU
- Contracts for the supply and distribution of natural gas or electricity to and for the use of final customers consuming <600GWh/year are <u>not</u> wholesale energy products



ACER Approach to Market Monitoring

Data Acquisition
Trade Data
Fundamental Data
Other Data



Automatic
Screening
to identify
"Anomalous
Events"

Monitoring
Methodology:
"Anomalous
Events" definition



NRAs
Coordination
(if needed)



Notification of "Suspicious Events" to NRA(s)



Preliminary
Analysis of
"Anomalous
Events"



Thank you for your attention

www.acer.europa.eu