

System adequacy from a European perspective

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ENTSO-E IN FIGURES

43 TSOs

operating electricity
systems & facilitating
power markets in

36 countries
(EU + 8)



± 435 TWh of electricity exchanged
across borders



± 480,000 km of interconnections
This is more than the distance between the Earth and the Moon



Highest load
581 TW 18/1/2017

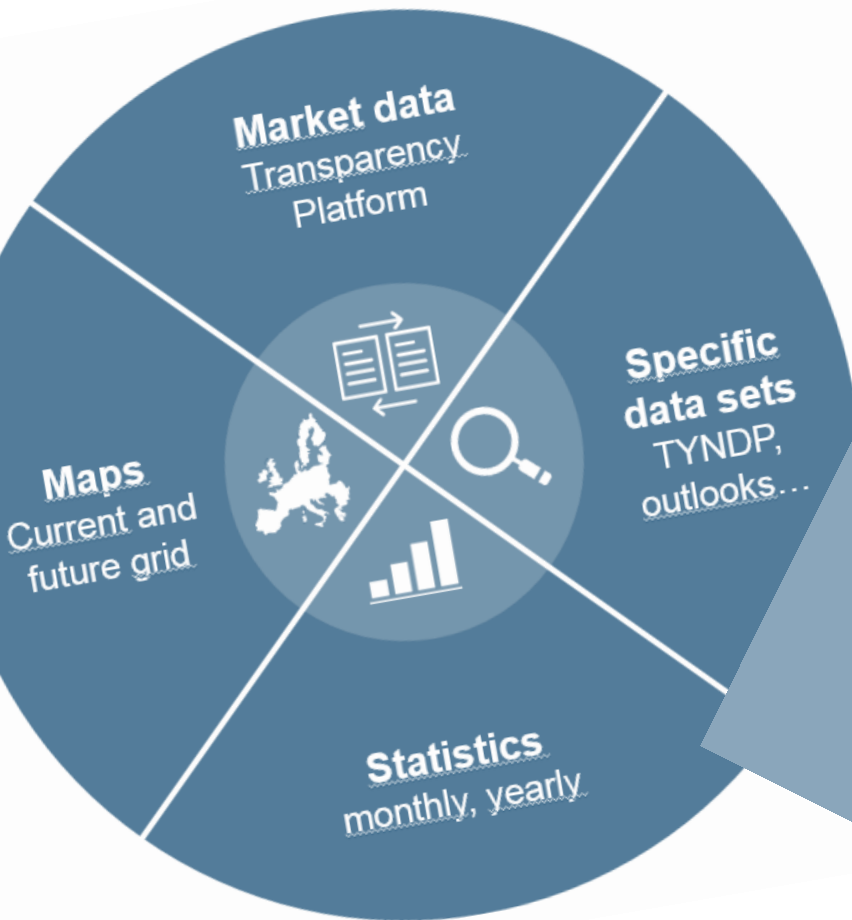
Lowest load
265 TW 11/6/2017



*Switzerland is an
integral part of
the Continental
European system*

ENTSO-E: Implementing the 3rd Energy Package

European Network Codes

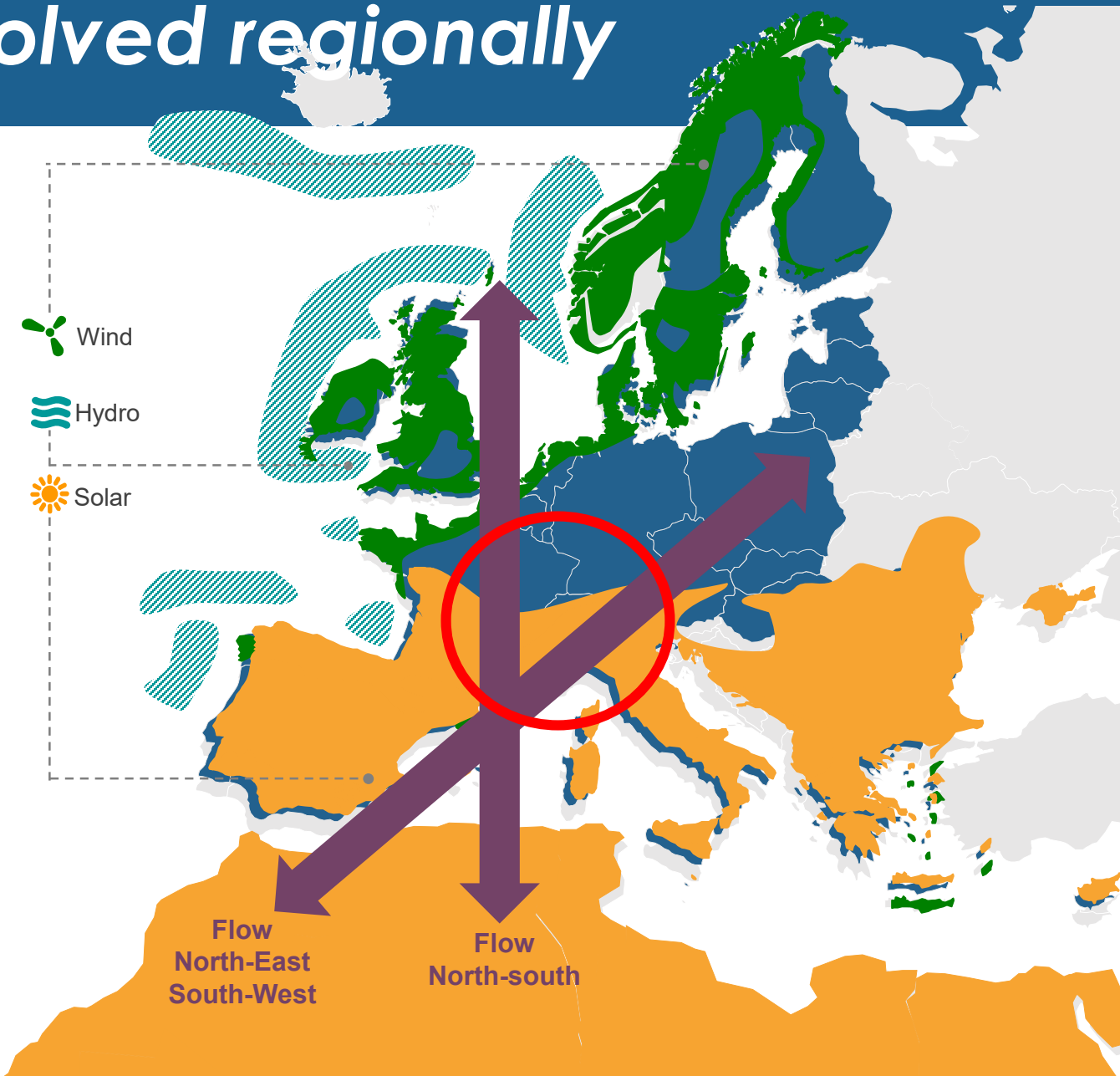


The Energy Transition: *A European challenge solved regionally*

**27% renewables by 2030 =
+/- 45% for the power system**

CHALLENGES

- System stability & inertia
- Growing interconnections
- Changing power flows & congestions
- Unlocking prosumer flexibility together with DSOs
- New Digital Orchestration



Different (types of) regions, but ONE system:

Importance for Switzerland to participate in all processes

PLANNING

Regional planning used in the EU 10-year network development process



TYNDP used as basis for the EU Projects of Common Interest



MARKETS

Internal Energy Market developed voluntary & regionally



EU guideline on capacity allocation & congestion management



OPERATIONS

Regional security coordinators created on a voluntary basis



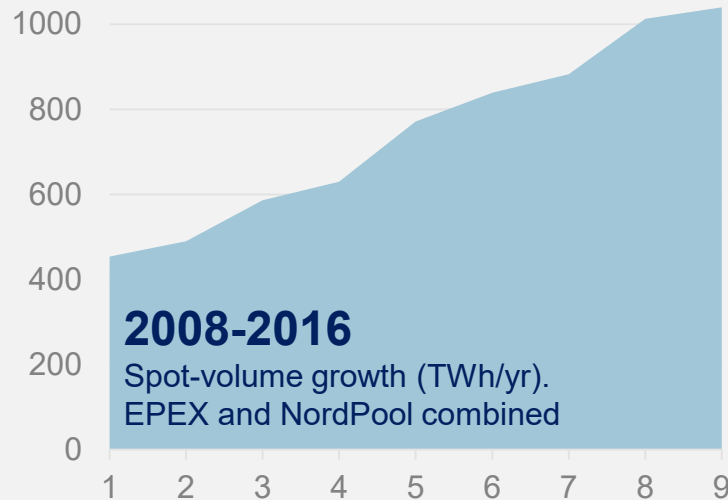
Registered in the EU system operation guideline



The benefits of market integration: *the need for Switzerland to be included in all markets*

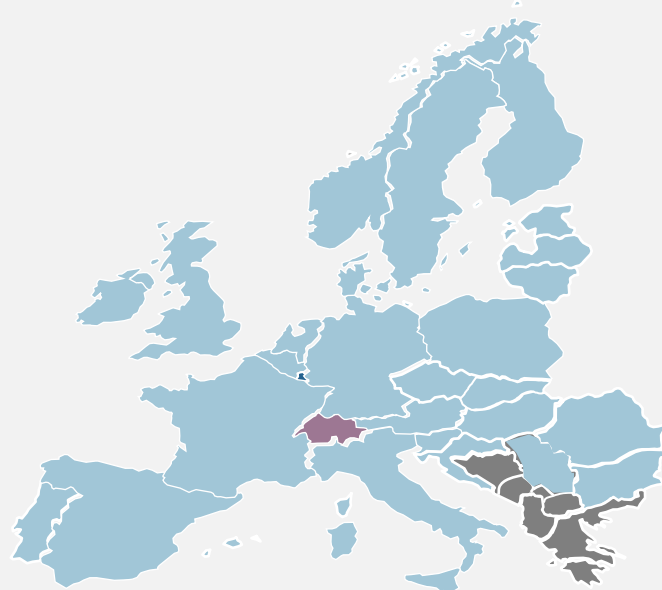
DAY-AHEAD MARKETS

- 1500 TWh traded on exchanges, 60% market share
- 1 B€ in social welfare, yearly



INTRADAY MARKETS

- 120 TWh traded 2016
- New European platform 2018
- Next steps: real-time auctions



BALANCING MARKETS

- Several European projects ongoing
- 3B€ in operational cost savings, yearly



Realizing the potential of regional cooperation for Switzerland and the EU: still lots to do!

Energy markets to mirror physics

- Switzerland to be included in day-ahead and intraday markets
- Bidding zone delimitation to reflect physical congestions

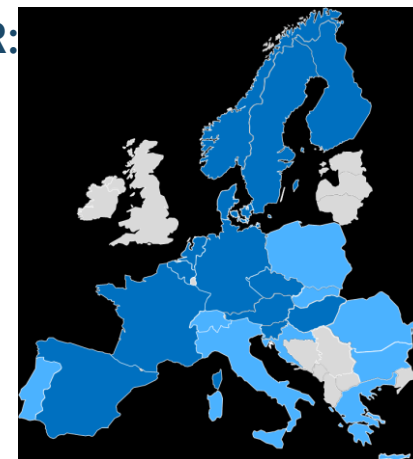
Integrating balancing markets

- All four balancing markets are to be operational by 2022

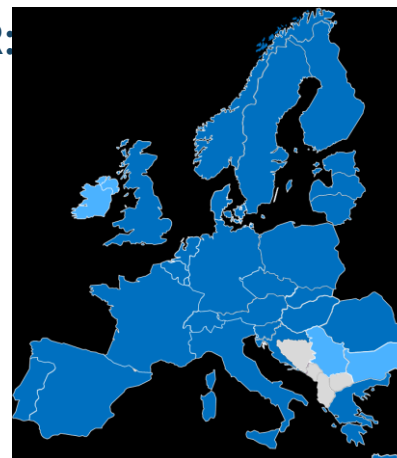
Imbalance



aFRR:



mFRR:

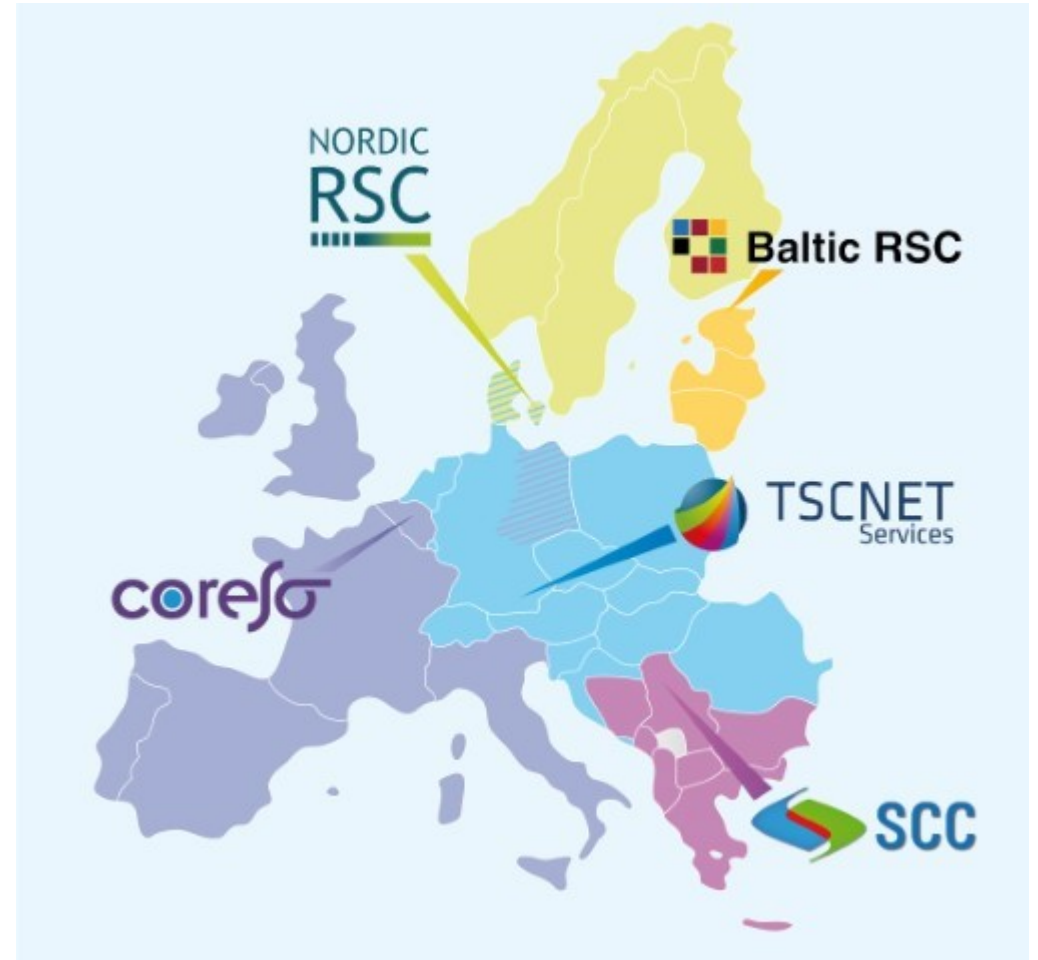
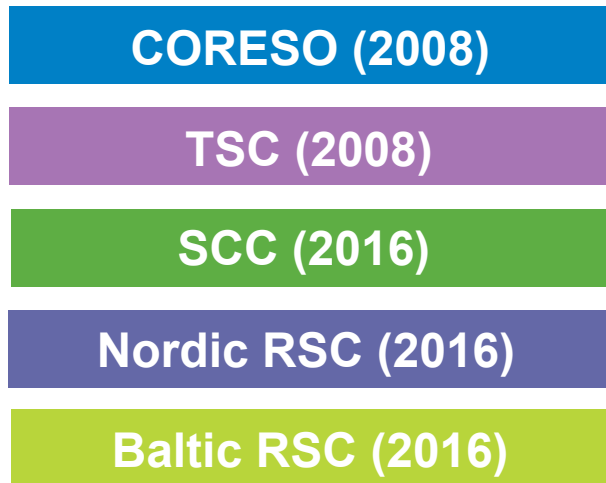


RR: TR



Member Observer

The benefits of regional coordination

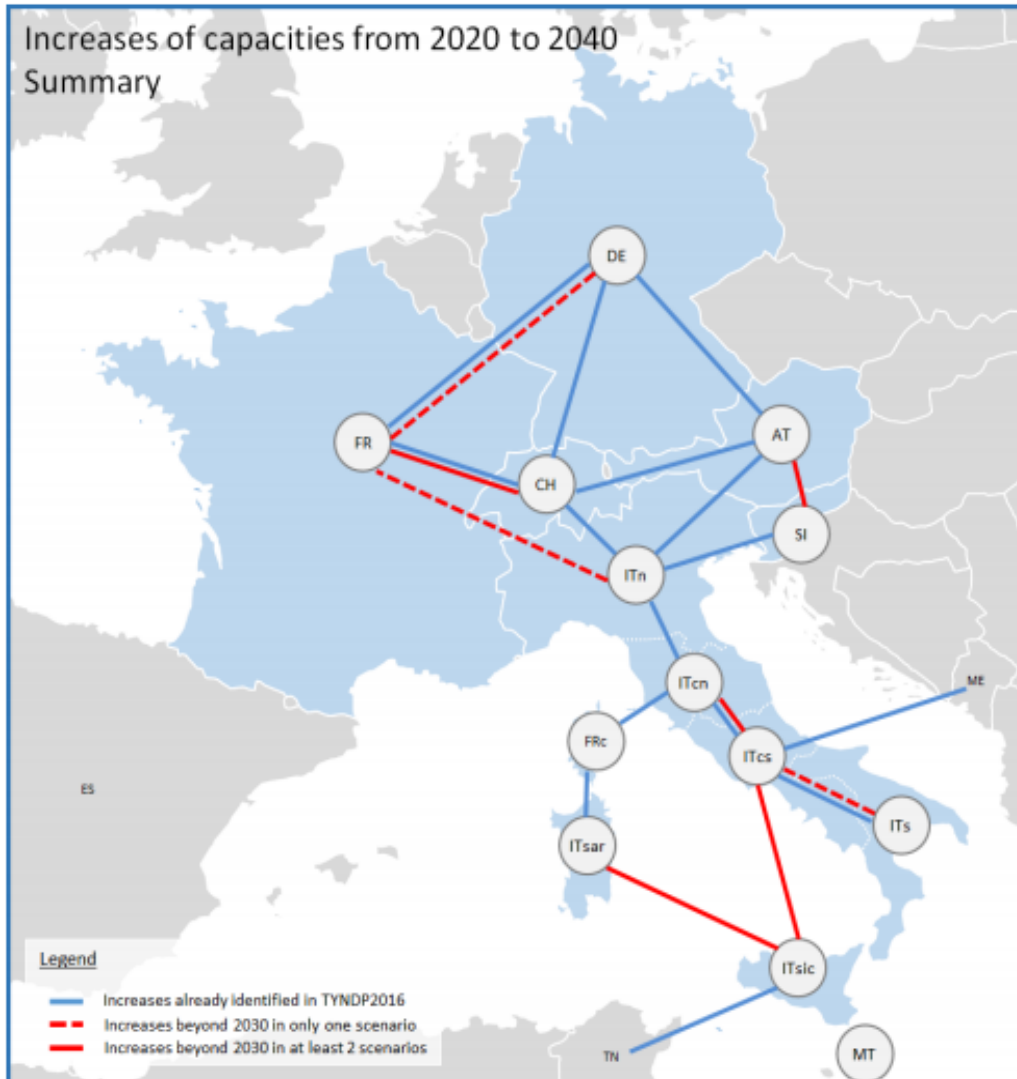


Started voluntarily in 2008

Extended voluntarily in all Europe as of 2015

Mandatory through EU Network Codes since 2017

Realizing critical grid investments for sustainable security of supply



Drivers behind grid investments

**RES
integration**

**Phase-out of
thermal**

**System stability and
security of supply**

**Integration
of storage**

**Thermal
mothballing**

**Power
flows**

Complementing National Security of Supply outlook with Pan European

**COMMON DEFINITIONS
& CONCEPTS**

**THE ROLE OF
INTERCONNECTIONS**

**STATE-OF-THE-ART
PROBABILISTIC
MODELS**

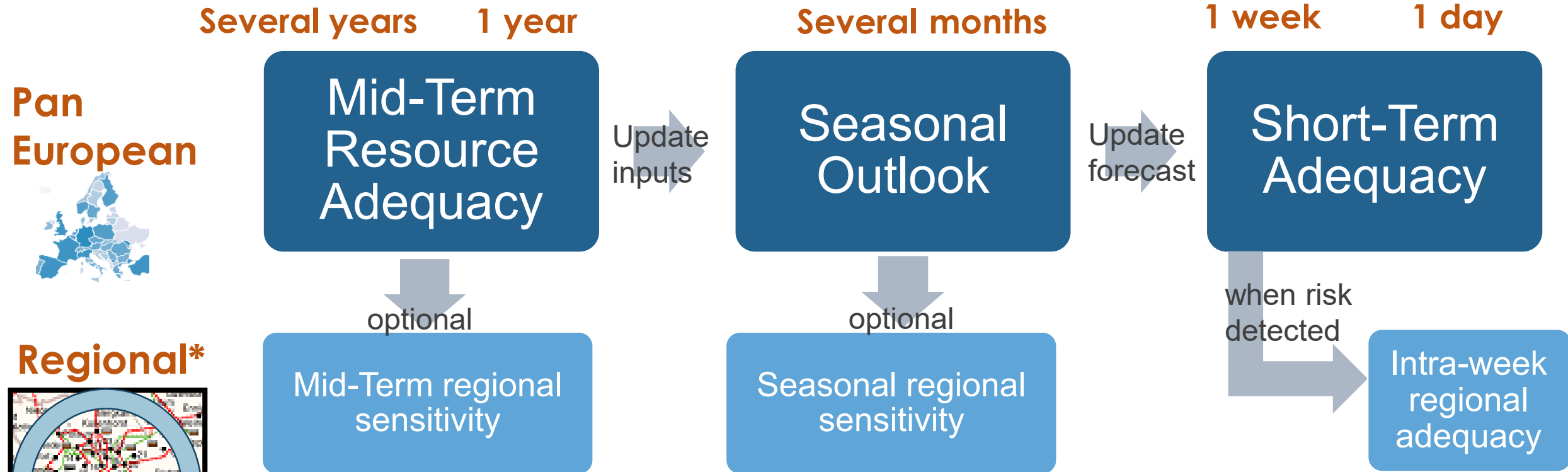
**Highest
standards for
calculating risks**

**Add value &
consistency to
national/ regional
studies**

**Increased
accuracy
through use of
multiple tools**

**Shows benefits
of solidarity/
links between
countries**

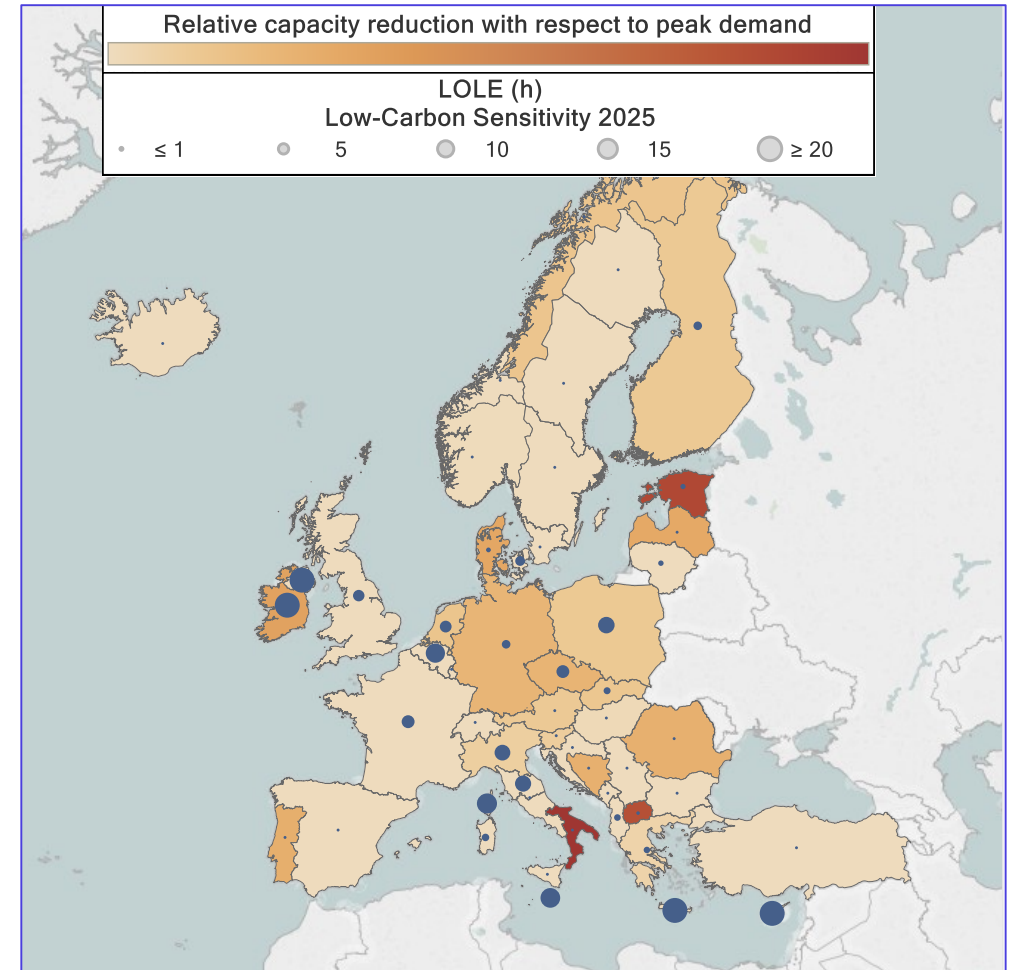
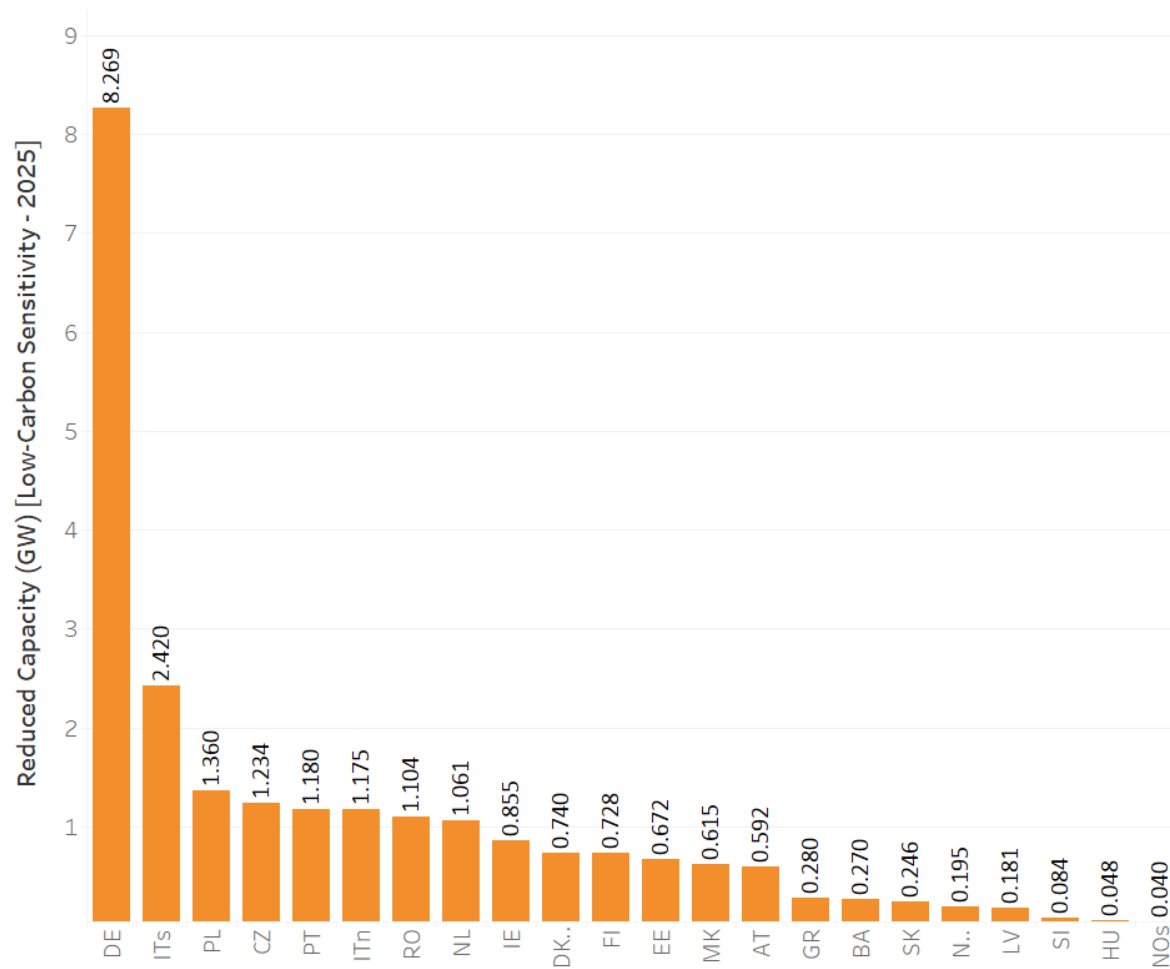
Assessing resource adequacy risks in different timeframes



- *Regional/national studies focus on detailed modelling of a region while:**
- keeping large European geographical perimeter,
 - retaining a global pan-European probabilistic methodology

The Low-Carbon Scenario for 2025

Switzerland and the EU need each other to meet successfully the energy transition challenges



Need to adjust the resource mix in case an “accelerated carbon phase-out” takes place

THANK YOU FOR YOUR ATTENTION

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